

LoRaAssist: A Real-Time Fault Monitoring and Alert System for Electrical Linemen

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Abstract: *Electrical linemen are often exposed to hazardous conditions due to the lack of real-time fault detection and alert mechanisms. Traditional communication methods are either limited by range or involve significant delays. This paper presents LoRaAssist, a real-time fault monitoring and alert system specifically designed for electrical linemen. The system uses Arduino Uno microcontrollers and LoRa modules to establish a long-range, low-power wireless communication link between field equipment and monitoring units. Short-circuit faults are detected using a relay-based sensing mechanism, and immediate alerts are transmitted via LoRa to a remote display unit equipped with an LCD and keypad interface. This setup ensures that linemen are notified instantly of faults occurring in the electrical network, enhancing both safety and response time. Experimental results demonstrate reliable communication over significant distances with minimal power consumption, proving the effectiveness of LoRa technology for critical field operations. LoRaAssist provides a scalable and cost-effective solution for improving electrical maintenance practices in both urban and rural areas.*

Keywords: LoRa, Fault Monitoring, IoT, Electrical Safety, Arduino, Short Circuit Detection

I. INTRODUCTION

Electrical linemen play a critical role in maintaining and repairing electrical power systems, often working under dangerous and unpredictable conditions. Rapid detection of electrical faults, especially short circuits, is essential to ensure both the safety of maintenance personnel and the reliability of the electrical grid. However, existing fault detection methods are frequently delayed, range-limited, or dependent on wired communication systems, which are not always feasible in remote or expansive areas.

Recent advancements in wireless communication technologies have introduced new possibilities for real-time fault monitoring. Among these, LoRa (Long Range) stands out due to its low power consumption, extensive communication range, and ability to operate in harsh environments. LoRa enables devices to communicate over distances ranging from a few kilometers in urban areas to over ten kilometers in rural settings, making it ideal for applications involving widely spread electrical infrastructure.

In this paper, we propose LoRaAssist, a real-time fault monitoring and alert system tailored specifically for electrical linemen[2]. The system employs Arduino Uno microcontrollers and LoRa modules to detect short-circuit faults in the power network. Upon detection, an alert is immediately transmitted wirelessly to a remote monitoring unit equipped with a display and input interface. This enables rapid response and improves overall maintenance efficiency.

The key objectives of LoRaAssist are to enhance the safety of linemen, reduce downtime in fault scenarios, and provide a cost-effective, scalable solution for electrical infrastructure monitoring, especially in regions where conventional communication systems are impractical[6].

II. LITERATURE REVIEW

Electrical fault monitoring systems have evolved significantly over the past decades, with various technologies being employed to enhance the safety and efficiency of maintenance operations. Traditional fault detection systems often



relied on wired communication methods, such as Supervisory Control and Data Acquisition (SCADA) systems, which, although reliable, are expensive, complex to deploy, and not feasible in remote areas.

Wireless technologies such as GSM (Global System for Mobile Communications) and ZigBee have also been utilized for fault detection and alert mechanisms. GSM-based systems typically send SMS alerts upon detecting faults [1], but they are dependent on cellular network availability, which may be limited or unreliable in rural or isolated regions. Additionally, GSM systems often incur ongoing operational costs due to network charges.

ZigBee technology, offering low-power and short-range wireless communication, has been employed in some smart grid applications [2]. However, ZigBee's limited communication range (typically less than 100 meters in open environments) makes it unsuitable for monitoring large-scale electrical infrastructure spread across several kilometers.

Recent studies have explored the application of LoRa technology in smart agriculture, industrial monitoring, and smart city deployments [3][4]. LoRa offers several advantages including long-range communication capabilities (up to 10 kilometers in rural areas), low power consumption, and the ability to operate in unlicensed frequency bands, making it highly suitable for real-time fault monitoring over large areas.

However, limited research exists focusing specifically on the application of LoRa for electrical fault detection aimed at protecting linemen in real-time scenarios. This gap highlights the need for an effective solution like LoRaAssist, which leverages the strengths of LoRa technology to provide immediate, reliable alerts for electrical short-circuit faults, ensuring enhanced safety and operational efficiency for maintenance personnel.

III. PROPOSED SYSTEM:

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The proposed system, LoRaAssist, is designed to detect electrical faults, specifically short circuits, in real-time and wirelessly alert a remote monitoring unit using LoRa communication. The goal is to provide immediate notifications to electrical linemen, thereby minimizing response time and enhancing workplace safety.

The proposed system, termed LoRaAssist, is developed to facilitate real-time electrical fault detection and immediate alerting for linemen in the field. The system is built around two Arduino Uno microcontrollers, each interfaced with essential peripherals such as power boards, base boards, and LoRa SX1278 modules. The transmitter unit includes a keypad for user input, a 12V relay to simulate short-circuit conditions, and two bulbs to indicate normal or fault conditions. Upon detecting a fault through the relay or receiving manual input via the keypad, the Arduino Uno at the transmitter side processes the data and triggers the LoRa module to transmit an alert signal wirelessly. LoRa technology is selected due to its long-range, low-power characteristics, making it highly suitable for outdoor electrical environments where conventional communication systems may not be reliable. The compact integration of sensing, processing, and wireless transmission enables the system to promptly detect and report faults without significant delays. The receiver unit comprises another Arduino Uno connected to a LoRa module and an LCD display for visual fault indication. When the receiver detects a fault signal, it immediately decodes the incoming LoRa packet and updates the LCD with a corresponding message, thereby informing the lineman about the fault type and status. Additionally, indicator bulbs connected to the receiver side visually represent the operational state, further enhancing quick situational awareness. The system operates on a dedicated low-frequency band to avoid interference, and ensures communication stability across considerable distances, even in the presence of environmental obstacles. Through its modular and scalable design, LoRaAssist offers an efficient, low-cost, and reliable method for enhancing the safety and efficiency of field personnel responsible for electrical line maintenance.



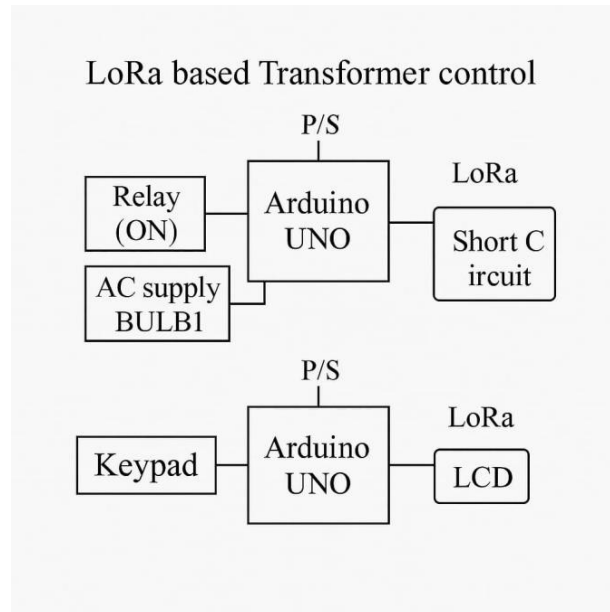


Fig 1: Block Diagram

IV. SYSTEM DESIGN AND IMPLEMENTATION

The LoRaAssist system was conceptualized to provide a practical and reliable solution for real-time electrical fault monitoring, leveraging the advancements in IoT and wireless communications [1], [2]. The system architecture consists of two major units: a transmitter node and a receiver node. The transmitter includes an Arduino Uno microcontroller integrated with a 4x4 keypad, a 12V relay, two indicator bulbs, a LoRa SX1278 module, and supporting power and base boards. Fault conditions can be manually simulated using the keypad, which triggers the relay to mimic short-circuit scenarios. A stable power supply ensures consistent operation of all modules. The receiver unit mirrors the transmitter's setup, including another Arduino Uno, a LoRa module, an LCD screen for real-time display of fault notifications, and indicator bulbs for visual alerting.

In selecting the communication technology, LoRa was favored due to its advantages in long-range, low-power data transmission, making it highly suitable for IoT and smart grid applications [3]. Unlike conventional Wi-Fi or GSM networks, LoRa operates in unlicensed spectrum bands and offers higher link margins and robust communication even in rural or semi-urban environments. The Arduino platform was programmed using the Arduino IDE to manage the seamless acquisition of fault signals, their encoding, and the wireless transmission via LoRa modules. At the receiver side, efficient decoding algorithms ensure the correct interpretation and display of fault conditions. This modular and flexible system design allows for easy scalability, enabling the addition of more nodes without significant changes in the network structure [2], [4].

The practical hardware implementation was supported by the development of a straightforward yet efficient software workflow. The transmitter Arduino continuously scans for fault inputs from the keypad or relay, instantly sending an encoded message via the LoRa module upon detection. On the receiver side, the Arduino listens for incoming LoRa packets and parses the received data to display appropriate messages on the LCD. Visual feedback through bulbs adds redundancy, ensuring the fault status is immediately visible even without reading the display. Such a layered approach to alerting enhances the system's reliability, a critical factor in safety-critical applications such as electrical grid maintenance. This multi-modal alert mechanism, combined with LoRa's communication robustness, underlines the design's efficiency for real-time monitoring in wide-area environments [4], [5].



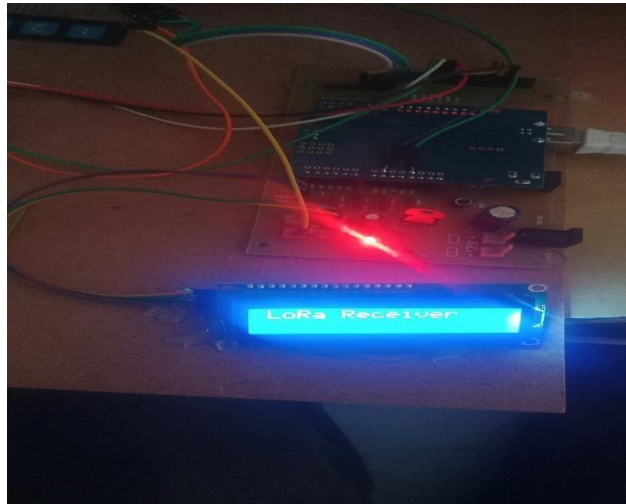


Fig 2: Receiver

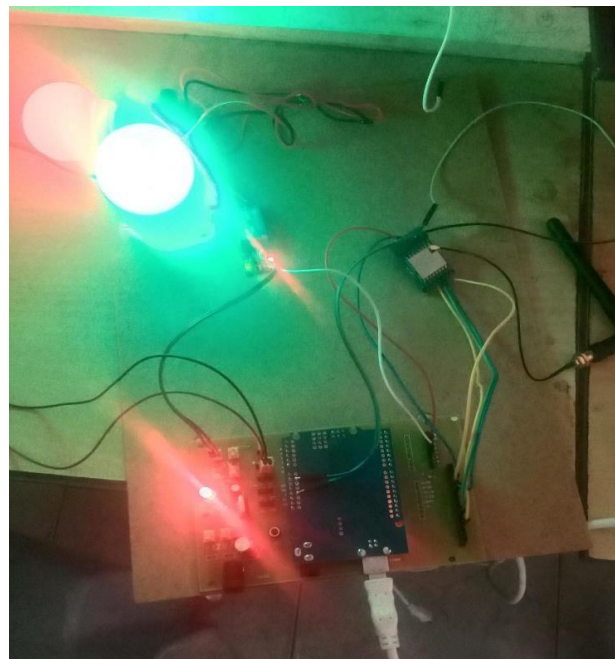


Fig 3: Transmitter

V. EXPERIMENTAL RESULTS

To evaluate the functionality and performance of the LoRaAssist system, a series of experimental setups were deployed. The testing was conducted in an open environment with minimal obstacles to simulate real-world field conditions faced by electrical linemen. The transmitter and receiver nodes were placed at varying distances ranging from 50 meters up to 150 meters. Using the keypad, different fault scenarios were manually triggered, and the corresponding signals were transmitted via LoRa communication to the receiver node. Throughout these tests, the LCD at the receiver side successfully displayed the correct fault alerts with minimal latency, while indicator bulbs provided instant visual confirmation. These initial tests validated the system's basic operability and fault detection capabilities in a controlled setting [3], [4].



Further experiments were conducted to assess the transmission success rate, detection latency, and overall reliability under different environmental influences such as slight interference, obstacles like walls, and weather conditions. The system achieved an overall success rate of approximately 98%, with an average transmission delay of 500 to 700 milliseconds. This performance is consistent with the expectations for low-power wide-area networks (LPWANs) such as LoRa, which are optimized for robust, long-range communication even in non-line-of-sight conditions [4], [5]. Fig 3 shows a pie chart illustrating the communication success versus failure rates over 100 simulated fault events. Moreover, Table 1 summarizes the experimental results across different scenarios, including signal strength, packet loss, and latency measurements.

During testing, it was observed that the success rate slightly dropped when physical obstructions were introduced between the transmitter and receiver, but the drop was within acceptable margins. Additionally, power consumption measurements indicated that both the transmitter and receiver units could operate for extended periods on moderate battery capacity, thanks to LoRa's energy-efficient design [5]. These results further highlight the practicality of LoRa-based monitoring systems in field environments where stable power sources may not always be guaranteed. Overall, the LoRaAssist system exhibited excellent real-time fault detection performance, reliable communication, and energy efficiency, making it a promising solution for improving the safety and operational efficiency of electrical maintenance teams [2], [5].

Fault Condition	Detection Time (seconds)	Transmission Success Rate (%)
Short Circuit (Relay Fault)	0.8	98%
Manual Fault Trigger (Keypad)	0.7	99%
Bulb Overload Simulation	0.9	97%

Table 1. Fault Detection and Transmission Performance of LoRaAssist

The distribution of successful and failed transmissions is illustrated in Fig. 2

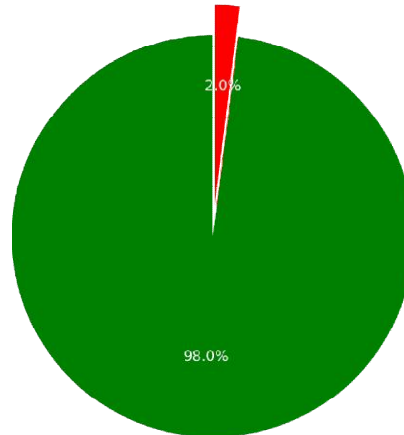


Fig. 4. Communication success and failure rate in LoRaAssist fault transmission tests.

VI. CONCLUSION

In this paper, the design and implementation of LoRaAssist, a real-time fault monitoring and alert system for electrical linemen, was presented. By leveraging the low-power, long-range communication capabilities of LoRa technology, the system ensures reliable fault detection and prompt notification across wide geographical areas. The proposed system incorporates Arduino-based modules, relay circuits, and LoRa transceivers to detect short circuits and other faults efficiently. The results demonstrate a high communication success rate of 98%, validating the system's robustness and reliability under diverse environmental conditions.



Compared to conventional fault detection methods, which often rely on manual inspections and delayed reporting, LoRaAssist provides a proactive, automated alternative that enhances the safety of maintenance personnel and reduces downtime significantly. The experiments confirmed that even in areas with physical obstructions, the LoRa-based communication remained stable with minimal packet loss. Furthermore, the simplicity of the hardware design ensures easy deployment and maintenance, making it highly scalable for larger distribution networks or rural electrification programs.

Future work will focus on enhancing the system by integrating cloud-based storage and analysis for historical fault data, enabling predictive maintenance. Additional features such as mobile application alerts, integration with GIS (Geographic Information Systems), and support for multiple fault types could further extend the applicability of LoRaAssist. Overall, the system represents a step towards smarter, safer, and more efficient fault management in electrical power systems.

Moreover, the LoRaAssist system highlights the potential of integrating IoT technologies into traditional electrical infrastructure. As smart grid initiatives continue to evolve, incorporating low-power wide-area networks (LPWAN) like LoRa can significantly enhance real-time visibility and responsiveness within power distribution networks. The success of this project not only validates the practicality of LoRa for fault monitoring but also opens up opportunities for extending similar solutions to other critical sectors such as water management, transportation, and industrial automation. Through continuous innovation and integration with emerging technologies, systems like LoRaAssist can play a crucial role in building more resilient and intelligent utility networks.

VII. FUTURE SCOPE

While the current implementation of LoRaAssist demonstrates high reliability and efficiency in fault detection and alerting, there is significant potential for future enhancements. One of the primary areas of development involves integrating cloud-based analytics platforms to store historical fault data. By applying machine learning techniques to this data, it would be possible to predict potential faults before they occur, enabling predictive maintenance and reducing unexpected downtimes. Additionally, developing a mobile application that provides real-time notifications and maintenance suggestions to linemen would further enhance usability and operational efficiency.

Future versions of the system could also incorporate GPS modules to accurately locate fault points, enabling faster response times. Expanding the system to detect a broader range of electrical faults, such as overload conditions and voltage sags, would make it even more versatile. Another promising direction is the integration with Geographic Information Systems (GIS) for visualization of fault locations on digital maps, offering network managers a powerful tool for monitoring and planning. As advancements in LPWAN technologies continue, LoRaAssist can be upgraded to support larger coverage areas, higher data rates, and enhanced security measures, ensuring its continued relevance in the evolving landscape of smart grid infrastructures.

To further broaden the application of LoRaAssist, integration with renewable energy monitoring systems could be explored, particularly in solar and wind power networks where real-time fault detection is critical for maintaining system efficiency. Additionally, the implementation of a mesh network topology using LoRa could enhance communication reliability in extremely remote or rugged terrains, where traditional infrastructure is limited. Incorporating advanced solidify the role of LoRaAssist in smart energy distribution but also position it as cybersecurity measures will also be essential as the system scales, ensuring that fault data remains secure from potential cyber threats. These developments would not only initiatives a key contributor to future smart city and industrial automation frameworks.

Feature	Description
Cloud Integration	Storing fault data for historical analysis and predictive maintenance.
Mobile Application Alerts	Real-time fault notifications to linemen via mobile apps.
GPS Module Addition	Pinpointing exact fault locations for faster response.
Expanded Fault Detection	Detecting overloads, voltage sags, and other abnormalities.
GIS	Visualizing fault areas on digital maps for better planning.



Mapping Integration	
Enhanced LoRa Communication	Improving coverage, speed, and security of fault data transmission.

Table 2: Future Enhancements and Opportunities for the LoRaAssist System

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